

**Status of CDPHE Consultations with COGCC  
as of February 1, 2012**

Consult Type	Company Name/Contact	Date Received	Date Completed	Met Deadline Y/N	Name of Well Pad or Docket No.	317 B Buffer Zone (If applies)	Consult Topics	Comment/Status
306.d.(1)B Consultation as a result of a well density increase	Laramie Energy II, LLC	12/21/2011	1/6/2012	Y	1201-UP-32	No	Drilling and Spacing Unit request included in pooling request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Carrizo Oil and Gas, Inc	12/21/2011	1/6/2012	Y	1201-UP-06	No	Drilling and Spacing Unit request included in pooling request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Augustus Energy Partners, LLC	12/30/2011	1/6/2012	Y	1201-UP-01	No	Drilling and Spacing Unit request included in pooling request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	12/23/2011	1/6/2012	Y	1201-SP-17	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	12/23/2011	1/6/2012	Y	1201-SP-16	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	12/23/2011	1/6/2012	Y	1201-SP-15	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	SWEPI LP	12/20/2011	1/6/2012	Y	1201-SP-14	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	12/23/2011	1/6/2012	Y	1201-SP-13	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	12/23/2011	1/6/2012	Y	1201-SP-12	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	12/23/2011	1/6/2012	Y	1201-SP-11	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	12/30/2011	1/5/2012	Y	1201-SP-10	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	12/23/2011	1/5/2012	Y	1201-SP-09	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	12/23/2011	1/5/2012	Y	1201-SP-08	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	12/23/2011	1/5/2012	Y	1201-SP-07	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	ConocPhillips Company	12/21/2011	1/5/2012	Y	1201-SP-06	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Laramie Energy II, LLC	12/21/2011	1/5/2012	Y	1201-SP-05	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Laramie Energy II, LLC	12/21/2011	1/5/2012	Y	1201-SP-04	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EnCana oil and Gas (USA) Inc.	12/22/2011	1/5/2012	Y	1201-SP-03	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Chesapeake Exploration, LLC	12/22/2011	1/5/2012	Y	1201-SP-02	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Bonanza Creek Operating Company, LLC	12/23/2011	1/5/2012	Y	1201-SP-01	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Great Western Oil and Gas Company, LLC	12/1/2011	12/2/2011	Y	1112-SP-164	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Great Western Oil and Gas Company, LLC	12/1/2011	12/2/2011	Y	1112-SP-163	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EOG Resources, Inc	12/1/2011	12/2/2011	Y	1112-SP-162	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EOG Resources, Inc	12/1/2011	12/2/2011	Y	1112-SP-161	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EOG Resources, Inc	12/1/2011	12/2/2011	Y	1112-SP-160	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Continental Resources, Inc	12/1/2011	12/2/2011	Y	1112-SP-159	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Chesapeake Exploration, LLC	12/1/2011	12/2/2011	Y	1112-SP-158	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Carrizo Oil and Gas Inc.	12/1/2011	12/2/2011	Y	1112-SP-157	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	12/1/2011	12/2/2011	Y	1110-SP-147	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EOG Resources, Inc	12/1/2011	12/2/2011	Y	1112-EX-24	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EOG Resources, Inc	12/1/2011	12/2/2011	Y	1112-EX-23	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EOG Resources, Inc	12/1/2011	12/2/2011	Y	1112-EX-22	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EOG Resources, Inc	12/1/2011	12/2/2011	Y	1112-EX-21	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EOG Resources, Inc	12/1/2011	12/2/2011	Y	1112-EX-20	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EOG Resources, Inc	12/1/2011	12/2/2011	Y	1112-EX-19	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	EOG Resources, Inc	12/1/2011	12/2/2011	Y	1112-EX-19	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Anadarko E & P Company LP	12/1/2012	12/2/2011	Y	1112-EX-18	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Anadarko E & P Company LP	12/1/2012	12/2/2011	Y	1112-EX-17	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Red Willow Production Company	10/11/2011	10/21/2011	Y	1110-SP-156	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Red Willow Production Company	10/11/2011	10/21/2011	Y	1110-SP-155	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Red Willow Production Company	10/11/2011	10/21/2011	Y	1110-SP-154	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-153	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-152	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-151	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-150	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-149	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-148	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-147	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-146	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-145	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-144	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-143	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-142	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-141	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-140	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-139	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-138	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-137	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-136	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-135	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-134	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/5/2011	10/21/2011	Y	1110-SP-133	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	10/11/2011	10/21/2011	Y	1110-SP-130	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Laramie Energy II, LLC	10/11/2011	10/21/2011	Y	1110-SP-129	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Laramie Energy II, LLC	10/11/2011	10/21/2011	Y	1110-SP-128	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Carrizo Oil and Gas Inc.	10/11/2011	10/21/2011	Y	1110-SP-127	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Carrizo Oil and Gas Inc.	10/11/2011	10/21/2011	Y	1110-SP-126	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Carrizo Oil and Gas Inc.	10/3/2011	10/21/2011	Y	1110-SP-125	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Antero Resources Piceance Corporation	10/3/2011	10/21/2011	Y	1110-SP-124	Yes	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Antero Resources Piceance Corporation	10/3/2011	10/21/2011	Y	1110-SP-123	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Anadarko E & P Company LP	10/11/2011	10/21/2011	Y	1110-SP-122	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Anadarko E & P Company LP	10/4/2011	10/21/2011	Y	1110-SP-121	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Kerr-McGee Oil and Gas Onshore LP	8/18/2011	10/21/2011	Y	1109-EX-14	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Kerr-McGee Oil and Gas Onshore LP	8/18/2011	10/21/2011	Y	1109-EX-13	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Kerr-McGee Oil and Gas Onshore LP	8/18/2011	10/21/2011	Y	1109-EX-12	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EOG Resources, Inc	9/16/2011	10/21/2011	Y	1109-AW-07	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Laramie Energy II, LLC	8/15/2011	8/29/2011	Y	1108-SP-108	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Whiting Oil and Gas Corporation	8/22/2011	8/29/2011	Y	1108-SP-107	No	Well Density and Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Whiting Oil and Gas Corporation	8/22/2011	8/29/2011	Y	1108-SP-106	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Chesapeake Exploration, LLC	8/14/2011	8/29/2011	Y	1108-SP-105	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-104	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Chesapeake Exploration, LLC	8/14/2011	8/29/2011	Y	1108-SP-103	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Gulfport Energy Corporation	8/13/2011	8/29/2011	Y	1108-SP-102	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Laramie Energy II, LLC	8/13/2011	8/29/2011	Y	1108-SP-101	No	Well Density and Drilling and Spacing Unit Request	On site meeting was held and resulted a recommended COA for CDPHE to consult on any Form 2A's submitted for the application lands
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-100	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Carrizo Oil and Gas Inc.	8/13/2011	8/29/2011	Y	1108-SP-99	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Delta Petroleum Corporation	8/13/2011	8/29/2011	Y	1108-SP-98	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-97	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-96	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-95	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-94	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-93	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-92	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-91	No	Drilling and Spacing Unit Request	Contacted Town of Louisville LGD for comments
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-90	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-89	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-88	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-87	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-86	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-85	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-84	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-83	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	8/13/2011	8/29/2011	Y	1108-SP-82	No	Drilling and Spacing Unit Request	Contacted Town of Firestone LGD for comments

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306.d.(1)B Consultation as a result of a well density increase	Chesapeake Exploration, LLC	8/14/2011	8/29/2011	Y	1108-SP-81	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Chesapeake Exploration, LLC	8/14/2011	8/29/2011	Y	1108-SP-78	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Chesapeake Exploration, LLC	8/14/2011	8/29/2011	Y	1108-SP-77	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Chesapeake Exploration, LLC	8/14/2011	8/29/2011	Y	1108-SP-76	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EnCana Oil and Gas (USA) Inc.	5/27/2011	6/10/2011	Y	1106-EX-10	No	Well Location Exception Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Carrizon Oil and Gas, Inc.	5/24/2011	6/10/2011	Y	1106-SP-74	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Kerr-McGee Oil and Gas Onshore LP	5/24/2011	6/10/2011	Y	1106-SP-73	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Marathon Oil Company	5/27/2011	6/10/2011	Y	1106-SP-72	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Marathon Oil Company	6/1/2011	6/10/2011	Y	1106-SP-71	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Marathon Oil Company	5/27/2011	6/10/2011	Y	1106-SP-70	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Marathon Oil Company	5/27/2011	6/10/2011	Y	1106-SP-69	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Marathon Oil Company	5/27/2011	6/10/2011	Y	1106-SP-68	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Carrizon Oil and Gas, Inc.	5/20/2011	6/10/2011	Y	1106-SP-67	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Bonanza Creek Energy Operating Company, LLC	6/1/2011	6/10/2011	Y	1106-SP-66	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	5/25/2011	6/10/2011	Y	1106-SP-65	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Kerr-McGee Oil and Gas Onshore LP	5/23/2011	6/10/2011	Y	1106-SP-64	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Kerr-McGee Oil and Gas Onshore LP	5/24/2011	6/10/2011	Y	1106-SP-63	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Kerr-McGee Oil and Gas Onshore LP	5/20/2011	6/10/2011	Y	1106-SP-62	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Chesapeake Exploration, LLC	5/24/2011	6/10/2011	Y	1106-SP-61	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Chesapeake Exploration, LLC	5/24/2011	6/10/2011	Y	1106-SP-60	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Chesapeake Exploration, LLC	5/24/2011	6/10/2011	Y	1106-SP-59	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Chesapeake Exploration, LLC	5/24/2011	6/10/2011	Y	1106-SP-58	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Chesapeake Exploration, LLC	5/24/2011	6/10/2011	Y	1106-SP-57	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Chesapeake Exploration, LLC	5/24/2011	6/10/2011	Y	1106-SP-56	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Rex Energy Rockies, LLC	5/24/2011	6/10/2011	Y	1106-SP-55	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Antero Resources Piceance Corporation	5/20/2011	6/10/2011	Y	1106-SP-54	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Antero Resources Piceance Corporation	5/20/2011	6/10/2011	Y	1106-SP-53	Yes	Drilling and Spacing Unit Request	Completed recommended condition to approval that no oil and gas facilities be located within internal buffer zone
306.d.(1)B Consultation as a result of a well density increase	Continental Resources, Inc.	6/10/2011	6/10/2011	Y	1106-SP-52	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Laramie Energy II, LLC	4/8/2011	5/3/2011	Y	1105-SP-51	No	Well Density and Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Laramie Energy II, LLC	4/8/2011	5/3/2011	Y	1105-SP-50	No	Well Density and Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Energen Resources Corporation	4/18/2011	5/3/2011	Y	1105-SP-48	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EOG Resources, Inc.	4/18/2011	5/3/2011	Y	1105-SP-45	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Carrizo Oil and Gas, Inc.	4/12/2011	5/3/2011	Y	1105-SP-44	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	4/18/2011	5/3/2011	Y	1105-SP-43	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	4/18/2011	5/3/2011	Y	1105-SP-42	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	4/18/2011	5/3/2011	Y	1105-SP-41	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	4/18/2011	5/3/2011	Y	1105-SP-40	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	4/18/2011	5/3/2011	Y	1105-SP-39	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	4/18/2011	5/3/2011	Y	1105-SP-38	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	4/18/2011	5/3/2011	Y	1105-SP-37	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	4/18/2011	5/3/2011	Y	1105-SP-36	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EnCana Oil and Gas (USA)	4/18/2011	5/3/2011	Y	1105-SP-35	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	4/18/2011	5/3/2011	Y	1105-SP-34	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EnCana Oil and Gas (USA)	4/18/2011	5/3/2011	Y	1105-SP-33	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	4/18/2011	5/3/2011	Y	1105-SP-32	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	4/18/2011	5/3/2011	Y	1105-SP-31	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	4/18/2011	5/3/2011	Y	1105-SP-30	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	4/18/2011	5/3/2011	Y	1105-SP-29	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	4/18/2011	5/3/2011	Y	1105-SP-28	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	4/18/2011	5/3/2011	Y	1105-SP-27	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy, Inc	4/18/2011	5/3/2011	Y	1105-SP-26	No	Drilling and Spacing Unit Request	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Kerr-McGee Oil and Gas	4/14/2011	5/3/2011	Y	1105-EX-08	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EnCana Oil and Gas (USA)	4/21/2011	5/3/2011	Y	1105-EX-07	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Kerr-McGee Oil and Gas	4/14/2011	5/3/2011	Y	1105-EX-06	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Kerr-McGee Oil and Gas	4/14/2011	5/3/2011	Y	1105-EX-05	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Kerr-McGee Oil and Gas	4/18/2011	5/3/2011	Y	1105-EX-04	No	Well Density Increase	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Kerr-McGee Oil and Gas	4/13/2011	5/3/2011	Y	1105-EX-03	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Kerr-McGee Oil and Gas	4/13/2011	5/3/2011	Y	1105-EX-02	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Kerr-McGee Oil and Gas	4/13/2011	5/3/2011	Y	1105-EX-01	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Williams Production RMT Company	4/8/2011	5/4/2011	Y	1105-AW-05	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EnCana Oil and Gas (USA)	2/9/2011	4/4/2011	Y	1105-AW-04	Yes	317B buffer zones in the well density increase application lands	EnCana stated they had no plans to develop within the 317B internal buffer zone and CDPHE indicated that we would not support any variance request for facilities within the internal buffer zone.

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306.d.(1)A LGD request for consultation	Gunnison County/SG Interests	2/28/2011	3/25/2011	Y	NA	No	Stormwater management plan BMPs, site assess and pit liner installation	CDPHE consultation completed. Stormwater plan will be requested through the LGD planning process and pits will not include leak detection.
306.d.(1)B Consultation as a result of a well density increase	EnCana Oil and Gas (USA)	3/2/2011	3/23/2011	Y	1104-SP-13	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Axia Energy, LLC	3/2/2011	3/23/2011	Y	1104-SP-14	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Axia Energy , LLC	3/2/2011	3/23/2011	Y	1104-SP-15	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Bill Barrett Corporation	3/2/2011	3/23/2011	Y	1104-SP-16	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Laramie Energy II LLC	10/18/2010	12/22/2010	Y	1101-AW-02	No	Well Density Increase	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Laramie Energy II LLC	10/18/2010	12/22/2010	Y	1011-SP-04	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EnCana Oil and Gas (USA)	10/15/2010	12/22/2010	Y	1101-SP-01	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EnCana Oil and Gas (USA)	10/15/2010	12/22/2010	Y	1101-AW-01	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Antero Resources Piceance Corp.	10/15/2010	Withdrawn		1101-SP-02	No	Well Density Increase	Application withdrawn
306.d.(1)B Consultation as a result of a well density increase	Bill Barrett Corporation	11/5/2010	11/16/2010	Y	1011-SP-42	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Bill Barrett Corporation	11/5/2010	11/16/2010	Y	1011-SP-41	No	Well Density Increase	Completed no conditions or meetings needed

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603.b. High Density consultation	EnCana Oil and Gas (USA)	9/2/2010			Wandell	No	Request for an extension of the consultation period to allow for Town of Firestone public meetings to occur and discussion of operating procedures	Approved by COGCC 9/13/2010
306.d.(1)B Consultation as a result of a well density increase	Axia Energy, LLC	10/8/2010	10/8/2010	Y	1010-SP-32	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Axia Energy, LLC	10/8/2010	10/8/2010	Y	1010-SP-33	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Axia Energy, LLC	10/8/2010	10/8/2010	Y	1010-SP-34	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Axia Energy, LLC	10/8/2010	10/8/2010	Y	1010-SP-35	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Axia Energy, LLC	10/8/2010	10/8/2010	Y	1010-SP-36	No	Well Density Increase	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Antero Resources Piceance Corporation	10/8/2011	11/16/2011	Y	1010-SP-37	No	Well Density Increase	Completed with conditions of approval and noting Town of Silt citizens concerns
306.d.(1)B Consultation as a result of a well density increase	Bill Barrett Corporation	11/5/2011	11/16/2011	Y	1011-AW-11	No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Antero Resources Piceance Corp.	7/26/2010	8/6/2010	Y	Stierberger Pad BAT31A-17-07-95	No	Amendment to consultation on Form 2A for well pad within Battlement Mesa Area	Determined that Antero did not meet permit conditions from earlier consultation for air quality monitoring at Watson Ranch well site and Antero agreed, so CDPHE recommended an amendment to the Form 2A COA's.
306.d.(1)B Consultation as a result of a well density increase	Williams Production RMT Company	7/9/2010	7/23/2010	Y		No	Well Density Increase	Completed no conditions or meetings needed
603.e.(2) Statewide Setbacks	Petroleum Development Corporation	6/10/2010	7/12/2010	Y	Ryland-Marostica	No	High density area rules for building units	Completed with recommended conditions of approval agreed on between PDC and the Town of Johnstown to minimize impacts from operations

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317B.c.	Bill Barrett Corporation	5/18/2010	6/24/2010	Y	BBC Kaufman	Internal	Reasons for variance request and proposed BMPs to provide additional protection of drinking water supply	Completed with recommended conditions of approval including the relocation of the pad to minimize the amount located within the internal buffer zone to approx. 15%, application of Rule 317B requirements and additional BMPs to provide substantially equivalent protection for the drinking supply.
306.d.(1)B Consultation as a result of a well density increase	EnCana Oil and Gas (USA)	4/20/2010	5/14/2010	Y		No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy Inc.	4/20/2010	5/14/2010	Y		No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Williams Production RMT Company	4/30/2010	5/14/2010	Y		No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Williams Production RMT Company	4/30/2010	5/14/2010	Y		No	Well Density Increase	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Laramie Energy II LLC	4/6/2010	5/14/2010	Y		No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Antero Resources Piceance Corp.	3/9/2010	4/30/2010	Y	Stierberger Well Pad BAT-31A-17-07-95	No	Consultation on Form 2A for a well pad located within the Battlement Mesa Area	Completed with recommendation for air quality monitoring for background, drilling and completion activities
603.a.(2) Statewide Setbacks	BP America Production Company	4/12/2010	4/16/2010	Y	Neleigh GU 01-07	No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(2) Statewide Setbacks	EnCana Oil and Gas	4/9/2010	4/16/2010	Y	Deason NWNE Multi-well	No	Variance from property line setback requirements	Completed no conditions or meetings needed
905.a.(3) Pit Closure Variance	Quicksilver Resources	4/9/2010	4/12/2010	Y	Cherokee Ridge	No	Variance from pit liner disposal requirements	Completed with recommendation of denial of variance request. Operator must obtain a CD from Moffat County to legally dispose of pit liner on BLM property
603.a.(2) Statewide Setbacks	McElvain Oil and Gas Properties	3/29/2010	3/30/2010	Y	Bullseye 22	No	Variance from setback distance requirements for above ground utility	Completed no conditions or meetings needed
603.a.(2) Statewide Setbacks	Petroleum Development Corporation	3/23/2010	3/25/2010	Y	SWL 21-19	No	Variance from property line setback requirements	Completed no conditions or meetings needed

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603.a.(2) Statewide Setbacks	Noble Energy Inc.	3/24/2010	3/25/2010	Y	Guttersen State CC 20-28	No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(2) Statewide Setbacks	KP Kauffman Company Inc.	3/18/2010	3/22/2010	Y	Loeffler 18-1	No	Variance from property line setback requirements	No variance needed
603.a.(2) Statewide Setbacks	Noble Energy Inc.	3/19/2010	3/22/2010	Y	Hanscome G 12-31	No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(2) Statewide Setbacks	Petroleum Development Corporation	3/19/2010	3/22/2010	Y	Guttersen 18D	No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(2) Statewide Setbacks	Unioil	3/18/2010	3/22/2010	Y	Binder West Multi-pad	No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(2) Statewide Setbacks	Noble Energy Inc.	3/18/2010	3/22/2010	Y	Zabka K 20-32D	No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(2) Statewide Setbacks	Noble Energy Inc.	3/15/2010	3/22/2010	Y	Guttersen State CC 20-29	No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(2) Statewide Setbacks	BP America Production Company	3/15/2010	3/22/2010	Y	Weaselskin GU 3	No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(2) Statewide Setbacks	Magpie Operating Inc.	3/17/2010	3/18/2010	Y	State-Chase 33-36	No	Variance from property line setback requirements	Completed no conditions or meetings needed

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603.a.(2) Statewide Setbacks	Noble Energy Inc.	3/2/2010	3/15/2010	Y	SRC Northridge 21-4D	No	Variance from property line setback requirements	No variance needed
603.a.(2) Statewide Setbacks	Noble Energy Inc.	3/10/2010	3/12/2010	Y	Aloysius C 34-30D	No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(2) Statewide Setbacks	Noble Energy Inc.	3/9/2010	3/12/2010	Y	Strohauer F 32-23	No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(2) Statewide Setbacks	Pioneer Natural Resources	2/26/2010	3/12/2010	Y		No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(1) Statewide Setbacks	EnCanaOil and Gas	2/26/2010	3/12/2010	Y	Andy's Mesa Fed 78	No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(2) Statewide Setbacks	Black Raven Energy	3/10/2010	3/12/2010	Y	Dirks 943-22-42	No	Mistaken request for variance by Operator	No variance needed
603.a.(2) Statewide Setbacks	Petroleum Development Corporation	3/3/2010	3/12/2010	Y	Wells Ranch 10J	No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(2) Statewide Setbacks	Synergy Resources	3/10/2010	3/12/2010	Y	SRC State 16B	No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(2) Statewide Setbacks	Noble Energy Inc.	2/16/2010	3/4/2010	Y	WCL G 05-24	No	Variance from property line setback requirements	Completed no conditions or meetings needed

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Consult Type	Company Name/Contact	Date Received	Date Completed	Met Deadline Y/N	Name of Well Pad or Docket No.	317 B Buffer Zone (If applies)	Consult Topics	Comment/Status
603.a.(2) Statewide Setbacks	Noble Energy Inc.	2/9/2010	3/4/2010	Y	Kissler K Multi 21-21D	No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(1) Statewide Setbacks	Noble Energy Inc.	2/1/2010	2/4/2010	Y	Wakefield Trust 41-12 B	No	Variance from setback distance requirements for above ground utility	Completed no conditions or meetings needed
603.a.(1) Statewide Setbacks	Pioneer Natural Resources	1/29/2010	2/4/2010	Y	Saluki 41-8	No	Variance from building unit setback requirements	Completed no conditions or meetings needed
603.a.(2) Statewide Setbacks	Noble Energy Inc.	1/29/2010	2/4/2010	Y	Boulter G 05-33	No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(2) Statewide Setbacks	Noble Energy Inc.	1/29/2010	2/4/2010	Y	Sherwood L 30-30D	No	Variance from property line setback requirements	Completed no conditions or meetings needed
603.a.(1) Statewide Setbacks	Noble Energy Inc.	1/22/2010	2/4/2010	Y	Nelson USX WW 09-24D	No	Variance from setback distance requirements for above ground utility	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	EnCana Oil and Gas (USA)	4/20/2010	5/14/2010	Y		No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Noble Energy Inc.	4/20/2010	5/14/2010	Y		No	Well Density Increase	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Williams Production RMT Company	4/30/2010	5/14/2010	Y		No	Well Density Increase for the Williams Fork formation	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Williams Production RMT Company	4/30/2010	5/14/2010	Y		No	Well Density Increase for the Iles	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Laramie Energy II LLC	4/6/2010	5/14/2010	Y		No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Augustus Energy Partners LLC	3/12/2010	3/25/2010	Y		No	Vacate 160-acre replace with two 80-acre drilling and spacing orders	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Bill Barrett Corporation	3/4/2010	3/25/2010	Y		No	Well Density Increase	Completed no conditions or meetings needed

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306.d.(1)B Consultation as a result of a well density increase	Antero Resources Piceance Corp.	1/15/2010	2/9/2010	Y		No	Well Density Increase	Mtng. with COGCC and Garfield County 2/1/2010 and Mtng. with Antero 2/8/2010. CDPHE recommended approval with conditions. Conditions were not accepted by COGCC staff; amended conditions included in Order by COGCC during hearing on well drilling and spacing unit that established consultation with CDPHE on Form 2A/2s without CDP.
306.d.(1)B Consultation as a result of a well density increase	Dejour Energy USA Corporation	1/18/2010	2/10/2010	Y		No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Antero Resources Piceance Corp.	12/3/2009	12/18/2009	Y		No	Well Density Increase	Completed no conditions or meetings needed
306.d.(1)B Consultation as a result of a well density increase	Williams Production RMT Company	12/2/2009	12/18/2009	Y		No	Well Density Increase	Completed no conditions or meetings needed

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905.a.(3) Pit Closure Variance	Pine Ridge Oil and Gas Inc.	9/9/2009	9/17/2009	Y	Bull 42-4	No	Variance from pit liner disposal requirements	Recommended operator wait for resolution of the pit liner issuer. Operator removed pit liner due to winter weather concerns.
805.b.2 Variance	Chevron USA	9/14/2009	9/28/2009	Y	Collection Station #47	No	Control devise selection, general permit status and notification to residents within 1/4 mile of facility	Completed with recommended conditions that were incorporated into the approval by COGCC
CDP	Noble Energy Inc.	CDP not yet received for review	CDP not yet received for review		Garfield & Mesa Counties	TBD	TBD	Intro Mtng. 2/13/09 awaiting next steps by Operator
CDP	Marathon Oil	CDP not yet received for review	CDP not yet received for review		North Parachute Ranch	TBD	TBD	Intro Mtng. 5/21/09 rec'd maps and general sense of plans awaiting next steps by Operator
CDP	Gunnison Energy	12/1/2008	1/1/2009	Y	Hotchkiss Federal Project	No	900 Series COGCC Rules no variance requests	COGCC approved 3/30/2009

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CDP	EnCana Oil and Gas USA	CDP not yet received for review	CDP not yet received for review		North Parachute Ranch	TBD	Rules 317B, 805 (pit located w/in 1/4 mile of worker trailers/mancamps), 900 series (Table 910.1), water management, disposal of synthetic liners	Mtngs 12.15.08 and 3.30.09; Anticipate mtng to discuss water management in July. Awaiting CDP for review; Anticipate receiving draft in July, per Encana. Working with LGD.
CDP	Chevron USA	Draft CDP received for review 8/11/2009	TBD		Skinner Ridge	TBD	Spill response, stormwater management and sewage disposal topics	Mtngs 11/13/08, 6/16/09; Awaiting submittal of final CDP
CDP	Antero Resources Piceance Corp	CDP not yet received for review	CDP not yet received for review		Battlement Mesa	TBD	Rules 317B, 805, air monitoring, high pop. density considerations	Mtng 6.15.09; likely follow-up mtngs; awaiting submittal of CDP
CDP	Antero Resources Piceance Corp	CDP not yet received for review	CDP not yet received for review		Rifle Area	TBD	Rules 317B, 805 (odors), emergency response and gen'l water	Mtng 8/3/09; awaiting submittal 317 B documents for the CDP
Interim Policy	Fram America	7/13/2009	7/14/2009	Y	Mansur	External	Classified Public Drinking Water Supply	Completed with recommendation for conditions to protect Public Drinking Water Supply

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Interim Policy	EnCana Oil and Gas USA	6/3/2009	6/12/2009	Y	GMU	Determined that location was not in 317B buffer zone (footnote #3)		Reviewed under extended Interim Policy effective for Federal Lands until 7/1/2009
Interim Policy	Antero Resources Piceance Corp	5/1/2009	5/5/2009	Y	North Bank	Intermediate	Classified Public Drinking Water Supply	Completed with recommendation for conditions to protect Public Drinking Water Supply
Interim Policy	Bill Barrett Corp	4/14/2009	5/1/2009	Y	GGU Daley	External	Classified Public Drinking Water Supply	Completed with recommendation for conditions to protect Public Drinking Water Supply
Interim Policy	EnCana Oil and Gas USA	4/16/2009	4/29/2009	Y	Keinath	External	Classified Public Drinking Water Supply	Completed with recommendation for conditions to protect Public Drinking Water Supply
Interim Policy	EnCana Oil and Gas USA	4/16/2009	4/29/2009	Y	Keinath	Intermediate	Classified Public Drinking Water Supply	Completed with recommendation for conditions to protect Public Drinking Water Supply
Interim Policy	Oxy USA	4/24/2009	4/27/2009	Y	Laramie Land and Cattle	Determined that location was not in 317B buffer zone (footnote #3)	Classified Public Drinking Water Supply	Proposed locations do not fall within Interim Policy drinking water map protection zones
Interim Policy	Oxy USA	4/24/2009	4/27/2009	Y	Red Mountain Ranch	Determined that location was not in 317B buffer zone (footnote #3)	Classified Public Drinking Water Supply	Proposed locations do not fall within Interim Policy drinking water map protection zones

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Interim Policy	Oxy USA	4/15/2009	4/21/2009	Y	Coury	Determined that location was not in 317B buffer zone (footnote #3)	Classified Public Drinking Water Supply	Proposed locations do not fall within Interim Policy drinking water map protection zones
Interim Policy	Oxy USA	4/14/2009	4/21/2009	Y	Currey	Determined that location was not in 317B buffer zone (footnote #3)	Classified Public Drinking Water Supply	Proposed locations do not fall within Interim Policy drinking water map protection zones
Interim Policy	Bill Barrett Corp	4/14/2009	4/21/2009	Y	Miller	Determined that location was not in 317B buffer zone (footnote #3)	Classified Public Drinking Water Supply	Proposed locations do not fall within Interim Policy drinking water map protection zones
Interim Policy	Bill Barrett Corp	4/13/2009	4/21/2009	Y	Kaufman	External	Classified Public Drinking Water Supply	Completed with recommendation for conditions to protect Public Drinking Water Supply
Interim Policy	Bill Barrett Corp	4/6/2009	4/13/2009	Y	Kaufman	External	Classified Public Drinking Water Supply	Completed with recommendation for conditions to protect Public Drinking Water Supply
Interim Policy	Williams Production RMT Company	2/23/2009	3/5/2009	Y	Youberg	External	Classified Public Drinking Water Supply	Completed with recommendation for conditions to protect Public Drinking Water Supply
Interim Policy	Antero Resources Piceance Corp	1/27/2009	2/11/2009	Y	WSDC	External	Classified Public Drinking Water Supply	Completed with recommendation for conditions to protect Public Drinking Water Supply